

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2010
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,473	--	--	9,163	86	220	14,461	41	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	1,978	-17	680	175	--	23	410	164	2,219
Pentanes Plus	259	-17	--	14	--	1	140	36	78
Liquefied Petroleum Gases	1,719	--	680	161	--	22	269	128	2,141
Ethane/Ethylene	836	--	20	0	--	59	--	--	798
Propane/Propylene	555	--	564	139	--	-56	--	107	1,207
Normal Butane/Butylene	152	--	101	14	--	17	115	21	115
Isobutane/Isobutylene	176	--	-5	7	--	3	155	--	20
Other Liquids	--	886	--	1,262	22	99	1,939	84	48
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	886	--	11	78	25	902	47	0
Hydrogen	--	--	--	--	148	--	148	--	0
Oxygenates (excluding Fuel Ethanol)	--	50	--	--	0	1	1	47	0
Renewable Fuels (including Fuel Ethanol)	--	836	--	2	-62	24	751	--	0
Fuel Ethanol	--	836	--	1	-70	20	747	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	8	4	5	--	0
Other Hydrocarbons	--	--	--	9	-8	0	2	--	0
Unfinished Oils	--	--	--	557	--	47	462	--	48
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	695	-56	27	575	37	0
Reformulated	--	0	--	170	14	-11	193	1	0
Conventional	--	0	--	525	-69	38	382	36	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	17,160	1,121	126	-28	--	1,864	16,572
Finished Motor Gasoline	--	0	8,771	155	126	-72	--	266	8,859
Reformulated	--	--	3,015	--	67	10	--	9	3,062
Conventional	--	0	5,757	155	59	-83	--	256	5,797
Finished Aviation Gasoline	--	--	13	0	--	-1	--	--	13
Kerosene-Type Jet Fuel	--	--	1,396	88	--	8	--	81	1,394
Kerosene	--	--	16	2	--	0	--	2	16
Distillate Fuel Oil ⁵	--	--	3,922	258	0	-96	--	537	3,739
15 ppm sulfur and under ⁶	--	--	3,075	112	-22	-49	--	225	2,991
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	402	48	22	-29	--	262	239
Greater than 500 ppm sulfur	--	--	445	98	--	-17	--	51	510
Residual Fuel Oil ⁷	--	--	607	405	--	52	--	405	555
Less than 0.31 percent sulfur	--	--	50	62	--	14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	83	74	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	473	270	--	33	--	NA	NA
Petrochemical Feedstocks	--	--	335	141	--	2	--	--	474
Naphtha for Petro. Feed. Use	--	--	220	43	--	1	--	--	262
Other Oils for Petro. Feed. Use	--	--	115	98	--	0	--	--	213
Special Naphthas	--	--	38	12	--	2	--	36	11
Lubricants	--	--	157	22	--	-11	--	63	127
Waxes	--	--	9	5	--	0	--	5	8
Petroleum Coke	--	--	784	16	--	7	--	442	351
Marketable	--	--	563	16	--	7	--	442	130
Catalyst	--	--	221	--	--	--	--	--	221
Asphalt and Road Oil	--	--	381	17	--	80	--	26	292
Still Gas	--	--	660	--	--	--	--	--	660
Miscellaneous Products	--	--	73	0	--	0	--	1	72
Total	7,451	868	17,840	11,722	234	313	16,810	2,153	18,838

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."